



Electricity Price Increases: Causes, Effects, and Solutions

Restructuring Roundtable

May 19, 2006 Presented by Bruce Biewald

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Recent Electricity Price Increases for Small Customers in New England

| | Price in ¢/kWh Price in ¢/kWh | | Increase |
|-----------------------|-------------------------------|---------------------|----------|
| | (prior period) | (new period) | |
| Narragansett (RI)* | 6.7 (8/04 to 9/06) | 10.0 (1/07 to 5/07) | 49% |
| CMP (ME) | 6.9 (3/05 to 2/06) | 8.4 (3/06 to 2/07) | 21% |
| Bangor Hydro (ME) | 7.1 (3/05 to 2/06) | 8.7 (3/06 to 2/07) | 22% |
| NSTAR/BECo (MA)** | 7.7 (7/05 to 12/05) | 12.7 (1/06 to 6/06) | 65% |
| Granite State (NH)*** | 5.2 (7/05 to 4/06) | 8.6 (5/06 to 10/06) | 64% |

Note: These prices are generation only (not including T, D, and CTC)

^{*} Narragansett price for 10/06 to 12/06 was 8.2¢/kWh.

^{**} NSTAR/BECo price is without the 12/6/05 Settlement which capped the increase.

^{***} Granite State price of 8.5 ¢/kWh is the simple average of monthly figures.



Cause and Effect: Boolean "AND" Function

Logical "AND" Gate



Truth Table

| Input A | Input B | Output | | | |
|---------|---------|--------|--|--|--|
| 0 | 0 | 0 | | | |
| 1 | 0 | 0 | | | |
| 0 | 1 | 0 | | | |
| 1 | 1 | 1 | | | |

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Electricity Price Increases Cause and Effect

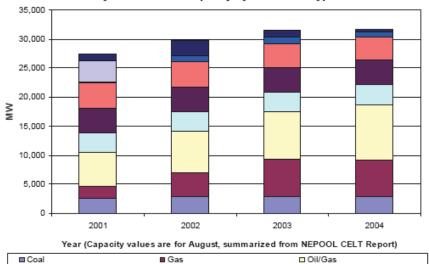
Gas price increases with gas "on the margin"

Electricity price increases with implications for the economy on "market"



New England Capacity Mix

System Summer Capacity by Generator Type



■ Nuclear

□ Non-Participant Thermal ■ Net of Purchases and Sales

■ Oil

Source: ISO-NE "2004 Annual Markets Report," page 22.

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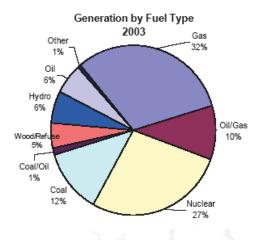
■Hydro

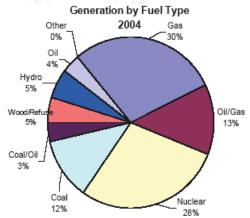
Other

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New England Fuel Mix for Electricity Generation



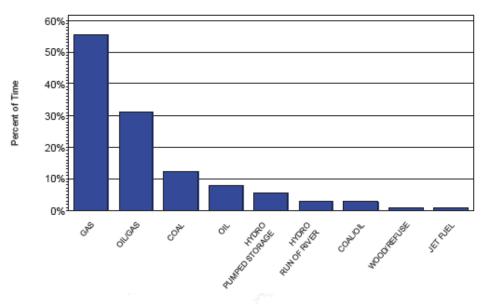


Source: ISO-NE "2004 Annual Markets Report," page 23.



New England Marginal Fuel Mix for Electricity Generation

Marginal Input Fuels in Real-Time, 2004



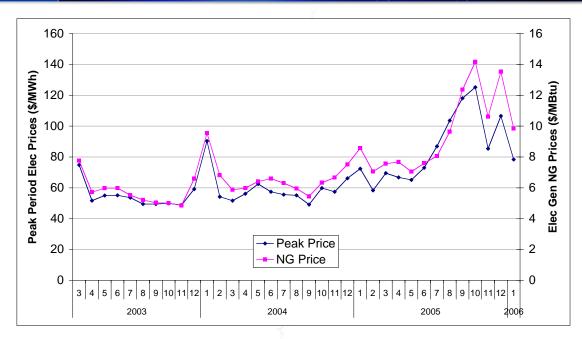
Source: ISO-NE "2004 Annual Markets Report," page 31.

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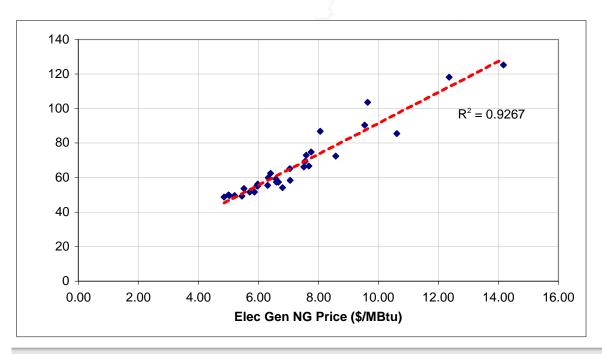


Natural Gas Prices Drive Wholesale Electricity Prices in New England: Time Series





Natural Gas Prices Drive Wholesale Electricity Prices in New England: Scatter Plot

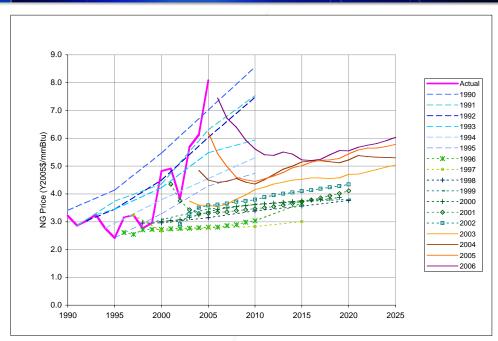


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Forecasts of Natural Gas Prices Have a Poor Track Record



Source: Compiled by Synapse from EIA's Annual Energy Outlook reports.



Natural Gas Prices

Gas prices on the rise:

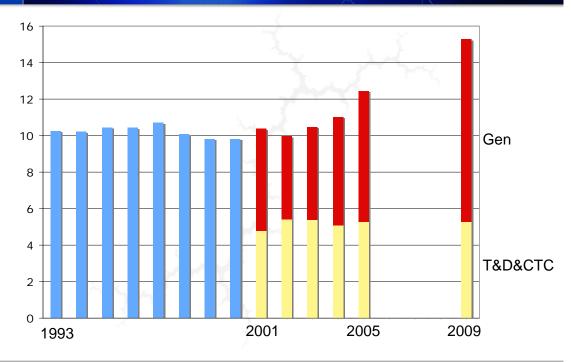
- 1995 = \$2/MMBtu
- 2002 = \$4/MMBtu
- 2009 expected \$10/MMBtu
- Lots of volatility and uncertainty

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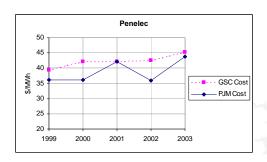
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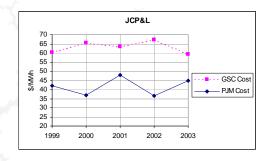
Average Electricity Price in New England for Small Customers (¢/kWh)

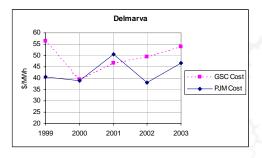




Synapse's price analysis for PJM through 2003 found mixed results







Source:

Electricity Prices in PJM: A Comparison of Wholesale Power Costs in the PJM Market to Indexed Generation Service Costs, June 3, 2004.

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Illustrative Calculation of the Effect of Gas Prices on Electricity Consumers (page 1 of 4)

Simplified system:

Energy = 130,000 GWH/year

Gas is 50% of the generation mix

Gas is on the margin 100% of the time

Gas heat rate = 7500 Btu/kWh (average) 8500 (marginal)

Bundled generation at 5 ¢/kWh (\$6.5 billion/year)

T&D&CTC at 5 ¢/kWh in all cases (\$6.5 billion/year)

Capacity and misc adders at 2.5 ¢/kWh in market cases



Illustrative Calculation of the Effect of Gas Prices on Electricity Consumers (page 2 of 4)

Calculations:

Gas cost = \$4/MMBtu x 7,500 Btu/kWh x 65,000 GWH/year = \$2 billion/year

Gas cost at \$10/MMBtu = \$5 billion/year

Energy market price = \$4/MMBtu x 8,500 Btu/kWh = 3.4 ¢/kWh + 2.5 ¢/kWh5.9 ¢/kWh

Energy market price = \$10/MMBtu x 8,500 Btu/kWh = 8.5 ¢/kWh + 2.5 ¢/kWh11.0 ¢/kWh

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Illustrative Calculation of the Effect of Gas Prices on Electricity Consumers (page 3 of 4)

| | Regulated | | Market | |
|----------------|-------------|------------------------|-------------|------------------------|
| | ¢/kWh | Billions of \$/year | ¢/kWh | Billions of \$/year |
| \$4/MMBtu gas | 5 | 6.5 | 5 | 6.5 |
| | <u>+5</u> | +6.5 | <u>+5.9</u> | <u>+7.7</u> |
| | 10 | 13.0 | 10.9 | 14.2 |
| \$10/MMBtu gas | 5 | 6.5 | 5 | 6.5 |
| | <u>+7.3</u> | <u>+9.5</u> | <u>+11</u> | <u>+14.3</u> |
| 4 | 12.3 | 16.0 | 16 | 20.8 |

In each cell, the items listed are:

top = T&D&CTC middle = generation bottom = total



Illustrative Calculation of the Effect of Gas Prices on Electricity Consumers (page 4 of 4)

| | Regulated | | Market | |
|----------------|------------------------|-----------------|---------------------|-----------------|
| | Billions of \$/year | | Billions of \$/year | |
| \$4/MMBtu gas | 13 | | 14.2 | 9% |
| | | 3 | | increase |
| \$10/MMBtu gas | 16 | 23% increase | 20.8 | 60% increase |

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Effect on the Regional Economy

- Plausible range of 10 to 20 jobs per million dollars of increase in electricity prices.
- Electricity cost increase of \$8 billion per year results in loss of 80,000 to 160,000 jobs.
- Note: Electricity price increases from efficiency programs and carbon policy can have benefits to the regional economy.



What can be done?

- Longer term resources
- Portfolio management
- Renewables and energy efficiency
- Challenge rates and market structures (just and reasonable?)

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