

**BEFORE THE
OKLAHOMA CORPORATION COMMISSION**

**IN THE MATTER OF THE APPLICATION)
OF EMPIRE DISTRICT ELECTRIC CO.) CAUSE NO.
FOR APPROVAL OF A GENERAL RATE) PUD 2003-00121
CHANGE FOR ELECTRIC SERVICE)**

DIRECT TESTIMONY OF

NEIL H. TALBOT

ON BEHALF OF THE

OKLAHOMA ATTORNEY GENERAL

JULY 2, 2003

REGARDING RATE OF RETURN

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1 I. **INTRODUCTION AND QUALIFICATIONS**

2 Q. PLEASE STATE YOUR NAME, OCCUPATION AND ADDRESS.

3 A. My name is Neil H. Talbot. I am an economic and financial consultant
4 affiliated with Synapse Energy Economics, Inc. My business address is 22
5 Pearl Street, Cambridge MA 02139.

6 Q. WHAT ARE YOUR EDUCATIONAL QUALIFICATIONS?

7 A. In addition to earlier degrees in government and law from the University
8 of Cape Town, South Africa, I obtained master's degree in economics from
9 Cambridge University, England in 1972, and a Master of Science in
10 Finance (MSF) degree from Boston College in 1992.

11 Q. PLEASE OUTLINE YOUR WORK EXPERIENCE.

12 A. I was employed as an economist by consulting companies for a period of
13 28 years -- from 1968 to 1972 with the Economist Intelligence Unit,
14 London; from 1973 to 1979 with Arthur D. Little, Inc., Cambridge, MA;
15 and from 1980 to 1994 with Tellus Institute (formerly Energy Systems
16 Research Group), Boston, MA. In 2000, I became affiliated with Synapse
17 Energy Economics, Inc, after a period as an independent consultant.

18 Q. PLEASE OUTLINE YOUR EXPERIENCE WITH UTILITY CASES
19 SUCH AS THE PRESENT PROCEEDING.

20 A. Since 1973, my consulting work has focused on electric utility planning,
21 rates, regulation and finance, and for the past several years I have

1 concentrated on issues related to the restructuring of the electric industry.
2 As will be readily apparent from a review of my professional biography
3 attached as **Exhibit ___(NHT-1)**, I have testified in many utility regulatory
4 proceedings and I have testified on rate of return and financial matters in a
5 number of cases.

6 Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS
7 PROCEEDING?

8 A. I am testifying on behalf of the Oklahoma Attorney General.

9 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS CASE?

10 A. My testimony addresses Empire District Electric Company's
11 ("Empire") cost of common equity and proposes a reasonable rate of
12 return.

13 Q. PLEASE EXPLAIN HOW YOUR TESTIMONY IS ORGANIZED.

14 A. **Section II** presents a summary of the points made in my
15 testimony and my recommendations. The remainder of
16 my testimony is presented in four sections, as follows:

17 • **Section III** describes the application of the DCF
18 method to a group of electric utility companies comparable
19 to Empire;

20 • **Section IV** applies the CAPM method to the
21 comparable group of electric utility companies;

- 1 • **Section V** contains a brief critique of Dr. Murry's
2 cost of common equity testimony on behalf of the
3 Company; and
4 • **Section VI** discusses other issues pertaining to
5 Empire's cost of capital, and presents my conclusions.
6

7 **II. SUMMARY AND RECOMMENDATIONS**

8 Q. WHAT IS THE SCOPE OF YOUR TESTIMONY?

9 A. My testimony addresses Empire's cost of capital with a focus on the cost of
10 common equity.

11 A. PLEASE SUMMARIZE YOUR TESTIMONY REGARDING THE
12 COST OF COMMON EQUITY CAPITAL.

13 A. The major points made in my testimony are the following:

- 14 1. My primary approach in developing a cost estimate for common
15 equity capital for Empire is the DCF method. This is the most
16 widely-used method and is, in my opinion, the most reliable.
17 However, when applied to a single company, it often produces
18 anomalous results. For this reason, I applied it to a group of nine
19 Small Cap electric utilities, not to Empire itself. While some of
20 these companies, considered individually, appear to be more or less
21 risky than Empire, as a group they have risk characteristics that are,

1 considered collectively, closely comparable to those of Empire. My
2 DCF analysis produced an estimate of 9.2% investor-required
3 return on Empire's common equity capital.

4 2. As a check, I also applied the Capital Asset Pricing Model
5 (CAPM). My CAPM analysis produced an estimate of 8.9%. While
6 the interest rate component of the CAPM analysis reflects current
7 conditions, the risk premium component is based on long-term risk
8 premiums of stocks over bonds and varies from time to time.
9 Accordingly, there is a greater degree of imprecision in a CAPM-
10 derived estimate than in a DCF-derived estimate. However, the
11 CAPM analysis clearly supports the more precise DCF-derived
12 estimate.

13 3. Long-term and short-term U.S. interest rates are at their lowest
14 levels in over four decades. After the bursting of the stock market
15 bubble in 2000, and a recession in 2001, the U.S. economy is in a
16 period of stagnation. At this point, it is unclear whether the
17 economy will turn down again, remain stagnant, or enjoy a
18 recovery. Inflation is likely to remain subdued, and interest rates are
19 likely to remain low, according to the Federal Reserve Board's most
20 recent statement on June 25, 2003, which accompanied its latest cut
21 in the short-term interest rate. In sum, the cost of capital is currently

- 1 very low.
- 2 4. A review of Dr. Murry's cost of capital testimony for the Company
3 shows that he has placed reliance on his DCF analysis, not his
4 CAPM analysis, which receives only cursory treatment. His DCF
5 approach relies upon an analysis of a rather small group of six
6 companies, and is overly influenced by some outlying and
7 implausible data points. It also relies upon somewhat outdated
8 information. Absent these factors, Dr. Murry's DCF analysis would
9 not support his recommendation of 12% cost of common equity.
- 10 5. The electric utility industry has been through a period of turmoil
11 associated with partial deregulation and restructuring. Utilities like
12 Empire that are still fully regulated are, however, relatively stable
13 from an investor standpoint.
- 14 6. Empire itself is emerging from a difficult financial period. On May
15 7, 2001, Moody's Investors Service downgraded the Company's
16 First Mortgage Bonds from A2 to Baa1 with negative outlook. On
17 July 2, 2002, Standard & Poor's ("S&P") downgraded the
18 Company's First Mortgage Bonds from A- to BBB. However, at the
19 same time S&P revised the Company's outlook from negative to
20 stable. The Company is rebuilding its balance sheet and now
21 appears to have a stable or improving financial outlook.

1 Q. PLEASE STATE YOUR RECOMMENDATION WITH REGARD TO
2 THE COST OF COMMON EQUITY CAPITAL FOR EMPIRE.

3 A. I recommend a cost of common equity capital of 9.2%, which is my DCF
4 result. My CAPM result of 8.9% tends to support the reasonableness of
5 my DCF result. I am aware that an estimate of 9.2% is low by regulatory
6 standards in recent decades. I am convinced, however, that this estimate is
7 fully supported by current and prospective financial conditions in the U.S.
8 and reduced business risks in the still-regulated portions of the electric
9 utility industry, as well as by Empire's stable or improving financial
10 outlook.

11 Q. WHAT IS THE WEIGHTED AVERAGE COST OF CAPITAL FOR
12 EMPIRE CORRESPONDING WITH THIS ESTIMATE?

13 A. Using the Company's capital structure and cost rates for debt and preferred
14 stock, Empire's weighted average cost of capital is 8.49%, derived as
15 follows:

	Percent of	Cost	Weighted
	Capital	Rate	Cost Rate
Long-Term Debt	48.28%	7.77%	3.75%
Trust Preferred Securities	6.67	8.94	0.60
Common Equity	45.05	9.20	<u>4.14</u>
WEIGHTED AVERAGE COST =			8.49%

The source for the capital structure and Long-Term Debt and Trust Preferred cost rates is Dr. Murry's Pro Forma as of November 30, 2002, contained in Schedule DAM-21.

Q. IN DOLLAR TERMS, HOW LARGE IS YOUR ADJUSTMENT, I.E., THE DIFFERENCE BETWEEN THE ROE OF 12% REQUESTED BY THE COMPANY, AND YOUR PROPOSAL OF 9.2%?

A. My adjustment is approximately \$390,000. This is calculated as the difference between 12% and 9.2%, i.e. 2.8 percentage points after taxes, adjusted by the income tax factor of 1.63666, giving a gross adjustment of 4.58 percentage points. Applied to the equity component of jurisdictional rate base (45.05% of \$18,894,715), this yields a revenue requirement adjustment of approximately \$390,000 less than the Company's request.

1 **III. DCF ANALYSIS**

2 ***Methodology and Data***

3

4 Q. PLEASE OUTLINE THE DCF APPROACH YOU USED.

5 A. The Discounted Cash Flow (DCF) method estimates the return required
6 from an investment in common stocks by finding the rate of return or
7 discount rate that is implied by the current price of the stock and the
8 dividends expected to be paid by the stock. For example, if an investor is
9 willing to pay \$100 for a stock paying a dividend of \$10 per year in
10 perpetuity, then the required return that is implied by the relationship
11 between the price and the dividend stream is 10%. In this example, the
12 *dividend yield* of 10% is all that needs to be considered; in practice,
13 dividends tend to increase over time and it is necessary to add a term to the
14 DCF equation to account for the *growth* of dividends in the future. Where
15 a constant growth rate is assumed, the formula for the DCF calculation is:

16 $k = D_1/P_0 + g$

17 where

18 k is the required return;

19 D₁ is the dividend in the next year;

20 P₀ is the current price of the stock; and

21 g is the growth rate.

1 This formula boils down to the addition of the current dividend yield
2 (adjusted for one year's expected growth of dividends) and the growth
3 rate.

4 Q. WHAT SOURCES OF DATA DID YOU USE?

5 A. I obtained current dividends and spot prices from Barron's dated June 23,
6 2003. As an estimator of dividend growth in the future, I used Value Line's
7 five-year earnings forecasts contained in their April 4, May 16 and June 6,
8 2003 issues. A review of the dividends and earnings of my group of
9 comparable companies showed that dividend payouts are relatively low by
10 historical standards, averaging 58%. Clearly, it should not be difficult for
11 these utilities to sustain dividend increases in step with earnings increases.
12 (See Schedule 4.)

13

14 ***Selection of a Risk-Comparable Group of Companies***

15

16 Q. DID YOU APPLY THE DCF METHOD TO EMPIRE ITSELF OR TO
17 A GROUP OF COMPANIES?

18 A. It is certainly possible to apply the method directly to the company in
19 question. For statistical reasons, however, it is preferable to place reliance
20 on an analysis of a group of companies. The data for any one company
21 may contain random elements or "noise," which tends to be averaged out

1 in the data for a group of companies.

2 Q. WHICH COMPANIES DID YOU SELECT?

3 A. The guiding criterion in the selection process should be to find a group of
4 companies that have similar risk profiles to that of Empire. I believe that
5 investors take into account both quantitative and qualitative considerations
6 when assessing the risks of companies. Importantly, I draw a distinction
7 between regulated and non-regulated companies. While some regulated
8 companies may have similar quantitative profiles to those of some non-
9 regulated companies, investors rightly believe that the regulated monopoly
10 context provides a safety net for a regulated company that does not apply
11 to other companies. A simple example makes this point: a non-regulated
12 company has no protection against “bypass” by other suppliers and
13 customers often switch back and forth between competitive suppliers,
14 while Empire does not face the likelihood of retail competition in any of
15 its jurisdictions. Likewise, a non-regulated company has no such thing as
16 an “allowed rate of return,” while a regulated utility can request a rate
17 increase if its return falls below a cost of capital benchmark. Distinctions
18 between industries are recognized by investment services, which usually
19 present their discussions of stocks on an industry-by-industry basis and
20 commence the analysis of the stocks in each industry by discussing the
21 general situation of that industry. For these reasons, I selected a group of

1 *electric utility companies.*

2 Q. FROM WHICH SOURCE DID YOU SELECT THESE COMPANIES?

3 A. I selected companies from Value Line's list of electric utilities.

4 Q. WHAT KINDS OF RISKS ARE IDENTIFIED BY INVESTORS?

5 A. By risk, investors are primarily concerned about the possibility of losing
6 money, *i.e.*, the chance of suffering a loss. More generally, however, risk
7 can be defined as the uncertainty, variability or variance of a security's
8 returns. A risk-free security is one that has fixed or certain returns, while a
9 risky security has uncertain returns. The variability of common stock
10 returns reflects both the *business risk* facing the company as a whole, and
11 the additional *financial risk* resulting from the company's degree of debt
12 leverage.

13 Q. DID RISK CONSIDERATIONS LEAD YOU TO SELECT A SUB-
14 GROUP OF THE VALUE LINE ELECTRIC UTILITY COMPANIES,
15 RATHER THAN THE WHOLE GROUP?

16 A. Yes. There is evidence that investors regard smaller company stocks as
17 more risky and therefore require higher rates of return from investments in
18 smaller companies. This is, I believe, partly true of smaller electric
19 utilities, even though they are regulated and relatively long-lived and low
20 risk when compared with other small companies. "Small Cap" electric
21 utilities also are larger than most small non-utility companies. In any

1 event, I used as my "universe" of companies those electric utilities that are
2 described as "Small Cap" by Value Line, which means that their market
3 capitalization is less than approximately \$1 billion. Although Empire's
4 market capitalization is given as \$400 million by Value Line, at its current
5 stock price of about \$22, and with about 22 million shares outstanding,
6 Empire's capitalization is closer to \$500 million. The Value Line
7 Investment Survey lists 19 electric utility companies as Small Cap.
8 Excluding Empire itself, and Northwestern Corp., which is mostly
9 involved in non-utility businesses, there are 17 companies in the Small
10 Cap group.

11 Q DID YOU APPLY ANY FURTHER SCREEN TO THESE SMALL
12 CAP COMPANIES?

13 A. Yes. I eliminated those companies that did not have positive earnings and
14 dividend growth according to Value Line. Since the DCF method requires
15 projections of dividends (or earnings as a proxy for dividends), the lack of
16 positive growth projections can be problematic. In this group of
17 companies, in which eight of the seventeen companies did not show
18 positive growth, I believe the inclusion of these companies would have
19 produced unreliable results. This left nine companies on my comparable
20 company list, which is a reasonable number. The screening process is
21 shown in **Schedule 1**.

1 Q. ARE THESE COMPANIES COMPARABLE TO EMPIRE IN TERMS
2 OF INVESTOR-PERCEIVED RISK?

3 A. Yes. As shown in **Schedule 2**, the average risk indicators for the group are
4 very similar to Empire's. I should note that the companies individually
5 display a range of risks as measured by particular indicators. However, the
6 group as a whole is comparable to Empire, taking all the indicators into
7 account. Empire is very close to the group according to all but one of the
8 indicators, Empire's before-tax interest coverage. This is (or was)
9 significantly below the group average – 2.3 times interest earned versus
10 the average 3.7 times interest earned by the group. However, this Value
11 Line calculation is based on historical earnings data for the twelve months
12 ending Dec. 31, 2002, and is not reflective of Empire's current situation.

13

14 ***Implementation of the DCF Approach***

15 Q. IN IMPLEMENTING THE DCF APPROACH, PLEASE EXPLAIN
16 HOW YOU CALCULATED CURRENT DIVIDEND YIELD.

17 A. For each company, I obtained the latest quarterly dividend from Barron's
18 dated June 23, 2003. I annualized the dividend and projected it one year
19 ahead to reflect a year's growth. I then averaged the latest current spot
20 prices for the companies' stocks as of June 20, 2003, with the beginning-

1 of-month prices for the four months March to June, 2003, i.e., I calculated
2 the simple average of the five data points.

3 Q. PLEASE COMMENT ON YOUR USE OF AVERAGE STOCK PRICES
4 RATHER THAN RELYING EXCLUSIVELY ON THE LATEST
5 "SPOT" STOCK PRICES.

6 A. There has been considerable debate on this issue over the years. On the
7 one hand, it is desirable to stabilize the stock price data by averaging over
8 a period of time. On the other hand, it is useful to incorporate the up-to-
9 date information contained in the latest spot price. In this case, since there
10 has been a run-up in stock prices in recent months, I thought it wiser to use
11 an average rather than rely upon spot prices that could change quite
12 considerably from one month to the next. The use of averages has the
13 effect of matching prices and dividends, and, in this particular case, tends
14 to slightly increase the DCF estimates for the group (see **Schedule 3.**)

15 Q. PLEASE EXPLAIN HOW YOU ESTIMATED DIVIDEND GROWTH
16 FOR THE SMALL CAP GROUP OF ELECTRIC UTILITIES.

17 A. I used Value Line's earnings forecasts as the best indicator of future
18 dividend growth. As can be seen in **Schedule 4**, this resulted in earnings
19 growth projections averaging 4.7% per year (dividend growth projections
20 averaged 4.0% per year).

1 Q. WHY DO YOU BELIEVE THAT THE USE OF EARNINGS GROWTH
2 PROJECTIONS IS A REASONABLE PROXY FOR DIVIDEND
3 GROWTH FOR THESE COMPANIES?

4 A. With low dividend payout ratios (ratio of dividends to earnings) averaging
5 58%, dividends can grow as fast as earnings in the future. Curiously,
6 Value Line's analysts are expecting lower, not higher, growth of dividends
7 than of earnings – 4.0% versus 4.7%. They must be assuming, implicitly
8 or explicitly, that electric utilities will be restraining dividend growth in
9 order to strengthen their balance sheets. For the long term, however, it
10 seems reasonable to assume that earnings growth is the best guideline for
11 dividend growth.

12 Q. HOW DO THESE DIVIDEND YIELD AND GROWTH
13 PROJECTIONS TRANSLATE TO YOUR SUGGESTED ROE?

14 A. Recall that the standard DCF formula is as follows:

15
$$k = D_1/P_0 + g$$

16 where

17 k is the required return;

18 D_1 is the dividend in the next year;

19 P_0 is the current price of the stock; and

20 g is the growth rate.

1 For the comparable group of companies, a summary calculation is as
2 follows. Please see **Schedule 5** for a more detailed calculation by
3 company.

4 $D_1/P_0 = 1.09/24.16 = .045$, which is the yield term.

5 $g = .047$, which is the growth term.

6 From the above, $k = 0.045 + 0.047 = 0.092$ or 9.2%.

7

8 **IV. CAPM APPLICATION**

9 Q. DID YOU DEVELOP ANY SUPPORTING EQUITY COST
10 ESTIMATES USING OTHER METHODS?

11 A. Yes. I used the CAPM approach to obtain an alternative estimate as a
12 check on my DCF results. I generally do not believe that this method or
13 other risk-premium approaches are as reliable as the DCF method, owing
14 partly to the instability of the risk premium itself. However, I believe it is
15 useful, at a minimum, to test the reasonableness of DCF-derived results by
16 using other methods such as the CAPM method as a check.

17 Q. PLEASE EXPLAIN THE IDEA UNDERLYING THE CAPM
18 APPROACH.

19 A. The CAPM method uses a formula to estimate the return required for a
20 stock based upon the risk level of the stock as compared to the market as a

1 whole. Earlier, I described investors' concerns about risk as the fear of
2 losing money, or more generally, uncertainty about the future returns of an
3 investment. Modern portfolio theory has taken the analysis of risk a step
4 further by dividing variability into company-specific and “systematic”
5 components. The idea underlying this distinction is that in a portfolio of
6 investments, it is possible to diversify away company-specific risk by
7 investing in a number of companies. This leaves only variability that
8 *cannot* be diversified away because it reflects the risk that *all* securities
9 share, *i.e.*, the risk that the whole investment market (in practice usually
10 the whole stock market) will rise and fall together.

11 The Capital Asset Pricing Model (CAPM) formalizes systematic or
12 market risk in the concept of “beta.” The stock market as a whole has a
13 beta of one, by definition. Individual securities range from having a
14 negative beta (“hedge” securities that change in value in the opposite
15 direction to the market), to a positive beta less than one (relatively low-risk
16 securities) and a positive beta greater than one (relatively risky securities).

17 The CAPM formula is as follows:

$$18 \quad k = r_f + (b \times (r_m - r_f))$$

19 where k is the required rate of return on common equity,

20 r_f is the risk-free rate of return,

21 b is the “beta” measure of market risk for these

1 companies, and

2 r_m is the required return on the market as a whole.

3 Note that in this formula ($r_m - r_f$) is the difference between the expected
4 return on the market and the risk-free rate of return, *i.e.*, it is the risk
5 premium required on the market basket of securities as a whole. When
6 multiplied by the appropriate beta for the group of stocks being analyzed,
7 the risk premium on the market basket is calibrated to the appropriate level
8 for the group of stocks. This calibrated risk premium is added to the risk-
9 free rate to obtain the total return required for this group of stocks.

10 Q. WHAT SOURCES OF DATA DID YOU USE?

11 A. I obtained current estimates of the risk-free rate of return using Three-
12 Month Treasury bill and Thirty-Year Treasury bond rates, which (as of
13 June 20, 2003, as reported in the New York Times dated June 21, 2003)
14 are at 0.80% and 4.43% respectively. To these, I added long-term
15 historical risk premiums reported by Ibbotson Associates, in their *2003*
16 *Yearbook*, for large-company and small-company stocks. These premiums
17 above Treasury bill and Treasury bond rates range from 6.18 to 11.53
18 percentage points – see **Schedule 6**.

19 Q. WHAT DOES YOUR CAPM EXERCISE INDICATE WITH REGARD
20 TO THE COST OF COMMON EQUITY FOR SMALL CAP
21 ELECTRIC UTILITY COMPANIES?

1 A. The average beta for the group of Small Cap companies that I identified in
2 **Schedule 1** as comparable to Empire is 0.64. A critical variable in the
3 analysis is the distinction between small and large companies because in
4 the Ibbotson Associates data, the long-term market return for small
5 companies is 16.9%, compared with only 12.2% for large companies. The
6 main issue then is where on the spectrum between "small" and "large" do
7 the comparable companies belong? The average market capitalization for
8 the group is \$528 million (see **Schedule 2**). The Ibbotson data has used
9 different sources of information for different time periods. For earlier years
10 it defines "small" companies as those that were in the bottom quintile of
11 New York Stock Exchange stocks, i.e., the smallest fifth. For more recent
12 years it has included NASDAQ and other stocks. Currently, the cut-off is a
13 market cap of \$483 million, and the weighted average cap of "small"
14 stocks is \$239 million. It seems clear that Small Cap utilities combine
15 features of large companies – larger size than the average "small" stock,
16 longevity, relatively secure markets, and good coverage by rating agencies
17 and securities analysts – with size characteristics close to those of Ibbotson
18 Associates' "small" companies. In these circumstances, I chose to simply
19 average the returns by using small and large company risk premiums in
20 my CAPM analysis. The results – see **Schedule 6** -- support those of my
21 DCF analysis. The CAPM result is 8.9%, versus 9.2% obtained in the

1 DCF analysis.

2

3 **V. CRITIQUE OF DR. MURRY'S TESTIMONY**

4 A. HOW DOES YOUR APPROACH TO ESTIMATING THE COST OF
5 COMMON EQUITY CAPITAL FOR EMPIRE COMPARE WITH THE
6 APPROACH PRESENTED ON BEHALF OF THE COMPANY BY DR.
7 MURRY?

8 A. I agree with Dr. Murry's broad approach; we both rely upon DCF and
9 CAPM methods. However, his estimate of 12.0% cannot be supported in
10 current financial circumstances, and his analysis should be modified in
11 certain ways. Let me start with certain similarities between his DCF
12 analysis and mine. Dr. Murry and I both analyzed a group of smaller
13 electric utility companies covered by Value Line Investment Survey. I
14 took the 19 electric utilities defined by Value Line as "Small Cap," i.e.,
15 with market capitalization under about \$1 billion. From that group I
16 excluded Empire itself and one other company (Northwestern) because it
17 is engaged predominantly in non- regulated businesses. From the
18 remaining 17 companies, I excluded eight that Value Line does not expect
19 to have positive earnings and dividend growth in the future, and that
20 therefore have data that might be unreliable for use in a DCF analysis,
21 which depends upon growth projections. (I should note that in certain

1 circumstances it may be appropriate to include zero or negative growth
2 projections in a DCF analysis. In this sample of companies, however, the
3 data is quite volatile and could distort the analysis.)

4 A. WHERE DOES YOUR APPROACH DIFFER FROM DR. MURRY'S?

5 B. Dr. Murry's group of comparable companies is rather small – six,
6 compared with nine in my group. The smaller the number of companies,
7 the more likely it is that the results for the group will be affected by
8 anomalous data for one or two companies. My nine companies include
9 five of his six (plus four that he did not include). His sixth company is
10 Hawaiian Electric, which I excluded, because it has a capitalization of \$1.5
11 billion and is defined as "Mid Cap" by Value Line. My larger group
12 provides more reliable DCF estimates. I will illustrate this point below.

13 Q. PLEASE COMMENT ON DR. MURRY'S DCF SUMMARY IN
14 SCHEDULE DAM-16.

15 A. Schedule DAM-16 contains DCF estimates that are all based on the use of
16 dividend yields based on current prices, and earnings growth used as a
17 proxy for dividend growth. I have no major quarrel with either of these
18 components of the analysis. However, I consider this summary potentially
19 misleading, because it presents four ranges of estimates (eight different
20 estimates) and implies that they have equal significance. The most serious
21 problem is that two of the four ranges (four of the eight estimates) are

1 based on an analysis of Empire alone, rather than for a group of
2 companies. As noted above, statistical reliability is potentially impaired
3 when a DCF analysis is restricted to a group of *six* companies, let alone
4 *one* company. I suggest that the two ranges (four estimates) based on a
5 one-company analysis of Empire be given little if any weight. In other
6 words, the implausibly high range of 13.35-17.01% (as well as the 10.27-
7 10.43% range) should be given little if any weight.

8 Q. PLEASE COMMENT ON THE OTHER FOUR ESTIMATES.

9 A. The two remaining ranges (four estimates) reflect Comparable Companies'
10 Averages and are based on a combination of historical and projected
11 earnings (10.51-10.67%) and projected earnings only (9.99-12.14%).

12 Q. DO YOU REGARD THESE ESTIMATES AS RELIABLE?

13 A. Yes and no. In other words, while they are not unreasonable, they have
14 certain problems that the Commission should be aware of. Firstly, Dr.
15 Murry's data on stock prices and earnings projections is somewhat dated
16 and could usefully be brought up to date. Secondly, Dr. Murry relied upon
17 S&P earnings growth projections as well as Value Line's. S&P earnings
18 projections are available for only *four* of his six companies and are on
19 average fully two percentage points higher than Value Line. Frankly, the
20 S&P estimates, which average 7%, seem implausibly high. The highest is
21 11% growth for Black Hills Corporation, which accounts for most of the

1 difference between S&P and Value Line, illustrating the problem of
2 having a small sample of companies. According to Value Line, Black Hills
3 earned 11.9% on common equity in 2002. In the absence of a need to play
4 catch-up, it seems unlikely that regulators would allow that company's
5 return to *increase* by 11% per year.

6 To further illustrate the problem of using a small sample of
7 companies, Dr. Murry's implausibly high estimate of nearly 17% for the
8 cost of capital of Central Vermont Public Service has a large effect on his
9 result. If that one company is excluded from his sample, his average drops
10 from the range 9.99% - 12.14% to the range 8.61% - 11.18%, reductions
11 of 1.4 and 1.0 percentage points respectively to the lower and upper ends
12 of the ranges. Incidentally, Dr. Murry's earnings projection of 12% for
13 Central Vermont Public Service is taken from Value Line (none was
14 available from S&P), which has since reduced it to 9% (in its June 6, 2003
15 issue), which seems more plausible.

16 Q. WHAT IS THE SIGNIFICANCE OF THESE PROBLEMS?

17 A. A review of Schedule DAM-15 shows that the high S&P earnings growth
18 projection of 11% for Black Hills and the Value Line projection of 12%
19 (since reduced to 9%) for Central Vermont Public Service provide the only
20 DCF support for Dr. Murry's 12% cost of equity recommendation. These
21 weak reeds cannot support the weight Dr. Murry has placed on them.

1 Q. PLEASE COMPARE YOUR RISK PREMIUM OR CAPM ANALYSIS
2 WITH DR. MURRY'S.

3 A. At the outset, I should point out an error – or perhaps it is a reliance on
4 outdated information – in Dr. Murry's assessment of today's capital
5 markets. He states that "the interest rates on long-term bonds have been
6 relatively constant throughout the same period (the past year)." (Direct
7 Testimony, page 26, lines 8-9) This is important, he goes on to explain,
8 because "it is the long-term interest rate that will have the most influence
9 on investors in the relevant securities, including the common stock of
10 regulated electric utilities such as Empire." (ibid., lines 14-16) In fact,
11 however, as measured by the 10-year Treasury note or 30-year Treasury
12 bond, long-term interest rates are at their lowest levels in over four
13 decades. Their current (June 20, 2003) levels are 3.36% and 4.43%
14 respectively, down from 4.77% and 5.40% respectively a year ago. (New
15 York Times, June 21, 2003, p. C5) This is a far cry from being "relatively
16 constant." A review of the Economic Report of the President, February
17 2003, shows that the 10-year Treasury note's yield to maturity last fell
18 below 3.36% on an annual basis in 1958. And the 30-year Treasury bond's
19 yield to maturity has been above 4.43% throughout the period since 1977
20 for which the data series is provided.

21 Q. WHAT IS THE SIGNIFICANCE OF LOW LONG-TERM INTEREST

1 RATES?

2 A. Low long-term rates suggest that the cost of equity (the other principal
3 form of long-term capital) is also low, as discussed in the following section
4 of my testimony. More immediately, the CAPM method relies upon
5 current estimates of risk-free interest rates.

6 Q. PLEASE DESCRIBE DR. MURRYS CAPM ANALYSIS.

7 A. Dr. Murry does not appear to place much reliance on his CAPM analysis,
8 and his testimony contains only a cursory discussion of it. Regarding its
9 actual application, all he says is that, "Since I used two different
10 approaches to estimate a CAPM cost of capital, I developed two separate
11 calculations based on slightly different interpretations of the theory."
12 (Direct Testimony, p. 25, lines 12-14) Period. This contrasts with his DCF
13 analysis, which he describes carefully, including sources of information
14 and reasons for preferring some approaches over others, e.g., preferring
15 earnings growth to dividend growth. Dr. Murry's dismissive approach to
16 his CAPM analysis suggests that the Commission should not place much
17 reliance on it, or on the two estimates he has derived from it – 10.76% and
18 10.20%.

19

20 **VI. OTHER CONSIDERATIONS AND CONCLUSION**

21 Q. HOW DO YOU PROPOSE TO RECONCILE THE ABOVE

1 ESTIMATES?

2 A. I reviewed certain broader sources of information as a guide to the use of
3 estimates derived from these detailed calculations. First, I note that the
4 actual earned returns on common equity (ROEs) of this group of electric
5 utility companies currently average 10.6%. However, market to book
6 ratios for the stocks of these companies currently average 139% (see
7 **Schedule 7**), which suggests that their current returns are a bit rich. (A
8 ratio closer to 100% would be adequate to enable investors to sell their
9 stocks and recover the actual book costs of their investments.)

10 Q. DID YOU REVIEW OTHER SOURCES OF INFORMATION ON THE
11 COST OF CAPITAL TODAY?

12 A. Yes. As shown in the table below, I reviewed the broad trends in interest
13 rates, leading up to the current interest rates I used in my CAPM analysis.
14 (The current data is presented in my CAPM discussion above; year ago
15 data is from the New York Times, June 21, 2003; five-year average data
16 for 1997-2001 data are averaged annual data from *Economic Report of the*
17 *President*, February 2003; and long-term data are from Ibbotson
18 Associates for 1926-2002.)

		1990-1994	1926-2002
	<u>Current</u>	<u>Year Ago</u>	<u>Average</u>
90-day T. Bill Rate	0.80	1.68	4.77
30-yr T. Bond Rate	4.43	5.40	5.90

It is apparent that current interest rates are very low compared with last year and the five-year period before that. They are also significantly lower than the long-term averages used by Ibbotson Associates to calculate the long-term risk premiums of common stocks over Treasury bills and Treasury bonds. It is evident that short-term interest rates have dropped most dramatically, by three or four percentage points from longer-term averages. However, long-term interest rates, as reflected in the 30-year Treasury bond rate, have also fallen significantly. It follows that the cost of equity capital is also likely to be at historically low levels. The low level of interest rates provides support for lower estimates of the cost of equity capital than would have been reasonable in regulatory proceedings only a year or two ago before the Fed's interest rate cuts and the drop in inflation.

- 18 Q. DO YOU HAVE ANY OBSERVATIONS ON THE ECONOMIC
19 OUTLOOK?
- 20 A. The economy now seems set for slow growth with low inflation, according
21 to consensus forecasts. U.S. interest rates are at their lowest levels in four

1 decades. The cost of money to utility companies like Empire that can issue
2 investment grade securities is also very low. After the bursting of the
3 stock market bubble in 2000, and a recession in 2001, the U.S. economy is
4 in a period of stagnation. At this point, it is unclear whether the economy
5 will turn down again, remain stagnant, or enjoy a recovery. Inflation is
6 likely to remain subdued. This is clear from the Federal Reserve Board's
7 statement of June 25, 2003, explaining its latest reduction in short-term
8 interest rates.

9 Q. WHAT IS THE FED'S VIEW?

10 A. The Fed reported that, "the economy has yet to exhibit sustainable
11 growth... The (Fed) perceives that the upside and downside risks to the
12 attainment of sustainable growth for the next few quarters are roughly
13 equal. In contrast, the probability, though minor, of an unwelcome
14 substantial fall in inflation exceeds that of a pick-up in inflation from its
15 already low level." (New York Times, June 26, 2003) The purpose of this
16 statement appears to be to assure the financial markets that inflation and
17 interest rates are going to stay low for a protracted period, *even if the*
18 *economy recovers*. Until recently, the Fed assumed that an economic
19 recovery would tend to increase inflation and interest rates. Recently,
20 however, it has drawn a distinction between growth in economic activity
21 and inflation, i.e., between products and services on the one hand and

1 prices on the other.

2 Q. HOW DOES THE CONDITION OF THE ELECTRIC UTILITY
3 INDUSTRY AFFECT EMPIRE'S COST OF CAPITAL?

4 A. The electric utility industry has, as is well known, been through a period of
5 turmoil associated with partial deregulation and restructuring. This period
6 may not be fully behind us. However, utilities like Empire that are still
7 fully regulated and likely to remain so for the time being are quite stable
8 from an investor standpoint. Empire can benefit from the development of
9 the competitive wholesale electricity market without facing severe
10 competition in its regulated retail market. In addition, Empire is learning to
11 protect itself by hedging against the vagaries of fuel prices.

12 Q. PLEASE COMMENT ON EMPIRE'S FINANCIAL SITUATION AND
13 OUTLOOK.

14 A. Empire itself is emerging from a difficult financial period. It incurred
15 expenses as a result of a terminated merger with UtilitiCorp United (now
16 known as Aquila, Inc.), and its rates in Missouri, which account for over
17 80 percent of its revenues, lagged behind increases in costs. The Company
18 suffered erosion of its equity and an increase in the proportion of debt on
19 its balance sheet. On May 7, 2001, Moody's Investors Service downgraded
20 the Company's First Mortgage Bonds from A2 to Baa1 with negative
21 outlook. On July 2, 2002, Standard & Poor's downgraded the Company's

1 First Mortgage Bonds from A- to BBB. However, at the same time S&P
2 revised the Company's outlook from negative to stable. With rate relief in
3 Missouri and other jurisdictions, the issuance of new stock, and sales
4 growth, the Company is rebuilding its balance sheet and now appears to
5 have a stable and improving financial outlook. After adding to generating
6 capacity in recent years, its construction budget is now diminishing, which
7 should also help to ease its financial situation.

8 Q. WOULD AN EQUITY RETURN OF 9.2% GIVE EMPIRE
9 ADEQUATE DEBT INTEREST COVERAGE?

10 A. Yes. On a pro forma basis, the Company would have after-tax interest
11 coverage of 2.3 times interest earned. This is calculated from the table on
12 page 6, above, dividing the weighted returns of 8.49 percentage points by
13 debt cost of 3.75. If the common equity return component is grossed up for
14 income taxes by the tax factor of 1.63666, the pre-tax return would be
15 approximately 3.0 times interest earned. These are adequate coverage
16 ratios.

17 Q. PLEASE EXPLAIN HOW YOUR RECOMMENDATIONS ARE
18 AFFECTED BY THESE CONSIDERATIONS.

19 A. My DCF and CAPM calculations, although producing estimates that
20 would have seemed low in regulatory proceedings in recent years, are
21 supported by a review of economic conditions in the country, financial

1 conditions in the still-regulated portion of the electric utility industry, and
2 the risk profile of Empire itself.

3 Q. IN THESE CIRCUMSTANCES, WHAT IS YOUR
4 RECOMMENDATION TO THE COMMISSION REGARDING THE
5 COST OF COMMON EQUITY FOR EMPIRE DISTRICT ELECTRIC?

6 A. I believe that the point estimate of 9.2% derived from my DCF analysis is
7 the best estimate of cost of equity capital for Empire. The data is
8 reasonable in itself, and the estimate is supported by a CAPM analysis and
9 by the current capital market conditions.

10 Q. DOES THAT COMPLETE YOUR TESTIMONY?

11 A. Yes, thank you.